

June 06, 2025

To, BSE Limited Department of Corporate Services, Phiroze Jeejeebhoy Towers, Dalal Street, Mumbai- 400001	: Code No. 544042
National Stock Exchange of India Limited Listing Department Exchange Plaza, Bandra Kurla Complex, Bandra (East), Mumbai- 400 051	: BAJEL – Series: EQ

Dear Sir/Madam,

Sub.: Presentation on the Financial Results of Bajel Projects Limited ("the Company") for the fourth quarter and financial year ended March 31, 2025

The presentation on the Financial Results of the Company for the fourth quarter and the financial year ended March 31, 2025, is enclosed herewith

We request you to take the above on record and treat the same as compliance under the applicable provisions of the SEBI Listing Regulations.

Thanking you,

Yours faithfully, For Bajel Projects Limited

Ajay Nagle Executive Director, Company Secretary & Chief Compliance Officer

Encl.: As above.





(A Bajaj Group Company)

Q4 & FY'25 PERFORMANCE

Investor presentation





Disclaimer

The material that follows is a Presentation of general background information about the activities of BAJEL Projects Limited ("Company") or its subsidiary or joint venture or associate (together with the Company, the "Group") as at the date of the Presentation or as otherwise indicated. It is information given in summary form and does not purport to be complete and it cannot be guaranteed that such information is true and accurate. This Presentation has been prepared by and is the sole responsibility of the Company. It is for general information purposes only and should not be considered as a recommendation that any investor should subscribe to or purchase the Company's equity shares or other securities.

This Presentation includes statements that are, or may be deemed to be, "forward-looking statements". These forward-looking statements can be identified by the use of forward-looking terminology, including the terms "anticipates", "believes", "estimates", "expects", "intends", "may", "plans", "projects", "seeks", "should", "will", in each case, their negative or other variations or comparable terminology, or by discussions of strategy, plans, aims, objectives, goals, future events or intentions. These forward-looking statements include all matters that are not historical facts. They appear in a number of places throughout this Presentation and include statements regarding the Company's intentions, beliefs or current expectations concerning, amongst other things, its results or operations, financial condition, liquidity, prospects, growth, strategies and the industry in which the Company operates. By their nature, forward-looking statements involve risks and uncertainties because they relate to events and depend on circumstances that may or may not occur in the future. The factors which may affect the results contemplated by the forward looking statements could include, among others, future changes or developments in (i) the Group's business, (ii) the Group's regulatory and competitive environment, and (iii) political, economic, legal and social conditions in India or the jurisdictions in which our Group operates.

Forward-looking statements are not guarantees of future performance including those relating to general business plans and strategy of the Company, its future outlook and growth prospects, and future developments in its businesses and its competitive and regulatory environment. No representation, warranty or undertaking, express or implied, is made or assurance given that such statements, views, projections or forecasts, if any, are correct or that the objectives of the Company will be achieved. There are some important factors that could cause material differences to Company's actual results. These include (i) our ability to successfully implement our strategy (ii) our growth and expansion plans (iii) changes in regulatory norms applicable to the Company (iv) technological changes (v) investment income (vi) cash flow projections etc. The Company, as such, makes no representation or warranty, express or implied, as to, and does not accept any responsibility or liability with respect to, the fairness, accuracy, completeness or correctness of any information or opinions contained herein. The information contained in this Presentation, unless otherwise specified is only current as of the date of this Presentation. The Company assumes no responsibility to publicly amend, modify or revise any forward-looking statements, on the basis of any subsequent development, information or events, or otherwise. Unless otherwise stated in this Presentation, the information contained herein is based on management information and estimates. This document is just a Presentation and is not intended to be and does not constitute a "prospectus" or "offer document" or a "private placement offer letter" or an "offering memorandum" or an "offer" or a solicitation of any offer to purchase or sell any securities.



Projects



Index

Bajaj Group overview

Bajel Projects Limited at a glance

Key Projects & Capabilities

FY'25 performance snapshot

Our Strategy- RAASTA 2030



Projects







Bajaj Group, India's 3rd largest group by market capitalization, maintains a significant footprint across multiple industries



Founded in 1926 by Shri Jamnalal Bajaj, the Bajaj Group has become one of India's most respected business conglomerates. With nearly a century of success, it continues to uphold its core values of integrity, innovation, and shared prosperity across diverse sectors.



Financial

Services



Automobile





EPC



Steel





Insurance





Material Handling





Tours & Travels

CSR





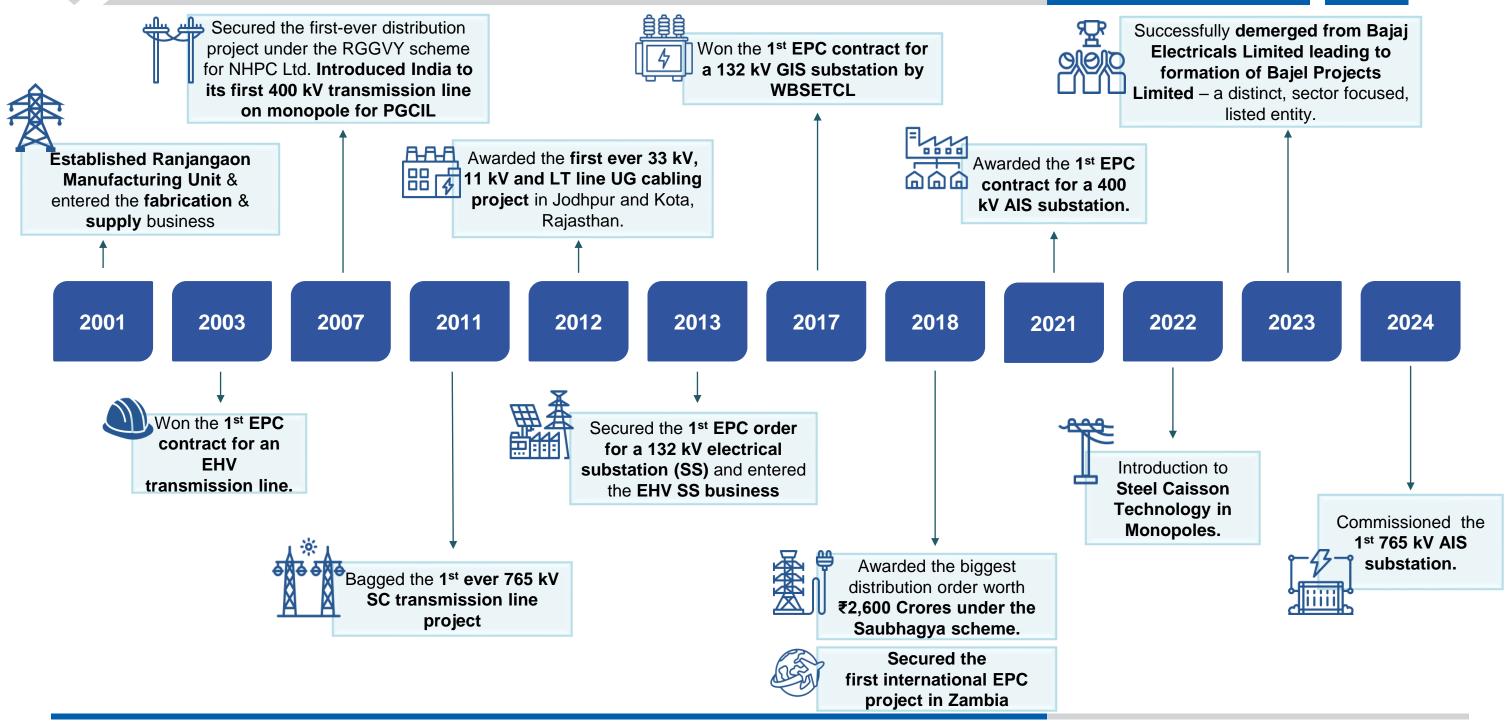
BAJEL PROJECTS LIMITED



Projects



A Legacy of Excellence



Investor Presentation | FY'25





20+ years of impact in Power Infrastructure







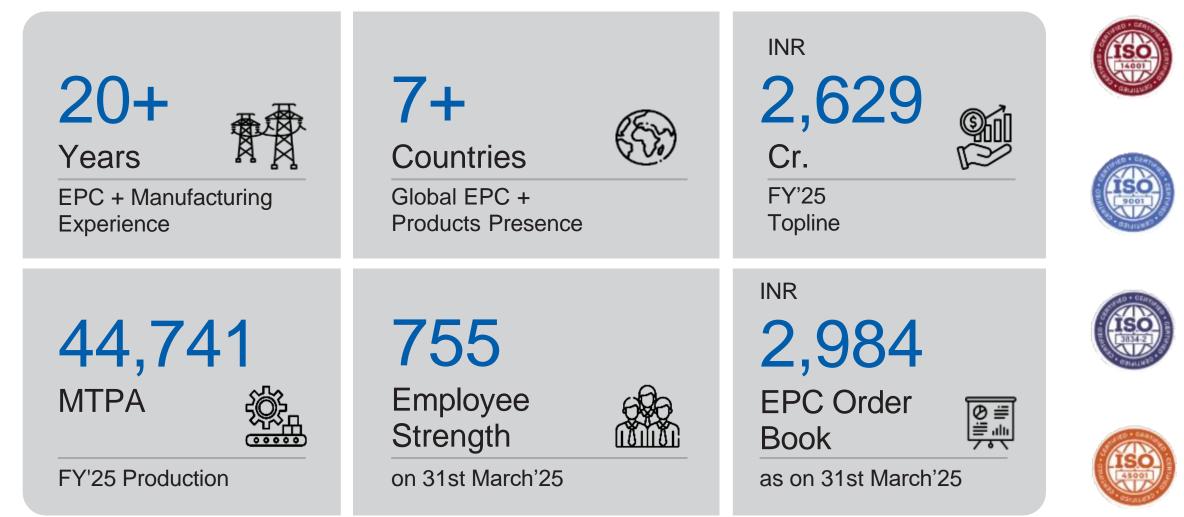
Manufacturing Unit



44,741 MT of production in FY'24-25

Products: Lattice Tower, Monopoles, High Masts, Lighting Poles, etc.

Bajel Projects Limited: Powering the Future



Bajel Projects Limited was separately listed on the Indian stock exchanges on **19th December 2023**





ISO 14001:2015 Environmental

management systems

ISO 9001:2015

Quality management systems •

ISO 3834-2:2021

Quality requirements for fusion welding of metallic materials

ISO 45001-2:2018 Occupational health and safety management systems

KEY PROJECTS & CAPABILITIES

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Key Projects: Power Transmission



Bawana-Mandola 400kV D/C line Location: Maharanibagh Line Length: 20 ckm Status: On-going



400KV M/C & D/C Navsari-Kala Transmission Line Location: Navsari *Line length: 263 ckm* Status: Ongoing



Extension of 765kV Sikar-II S/s & 765kV Bhadla-II PS Location: Sikar *Scope: 2 (nos.) of 765kV line bays* Status: On-going

KEY HIGHLIGHTS IN FY'25 INCLUDE :

- Awarded 765 kV D/c Beawar Mandsaur power transmission line by PGCIL •
- Bagged- 400/220kV Solapur PS (New) & 400kV Bay Extn at PGCIL Solapur for Torrent Power ٠
- Awarded 400 kV transmission system and 400 kV substation for a solar-wind hybrid power ٠ plant from Inergy Infra Private Limited
- Bagged two packages of 400 kV D/C Raipur Tiroda Transmission line from Adani Energy Solutions Limited
- Commissioned 400 kV Raipur Pool Dhamtari (88.65 km) and Navsari Magarwada (44 km) transmission lines.





Key Projects: Power Distribution



Loss Reduction project from PGCIL in Pulwama District, Jammu & Kashmir Status: On-going Line Length: 1,285 Ckm LT & 714 Ckm HT



33/11kV Substation featuring 2x8 MVA transformers with **TPCODL** in Odisha Status: On-going Substation: 9 (no.) Line Length: 192 Ckm HT



in Bihar Status: On-going Line Length: 5,627 Ckm LT & 2,944 Ckm HT

KEY HIGHLIGHTS IN FY'25 INCLUDE:

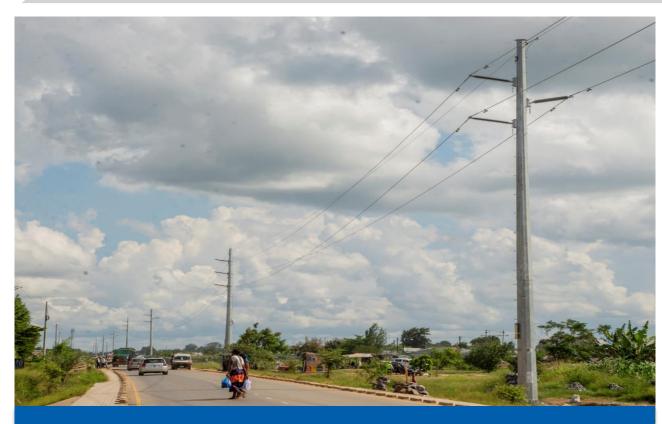
- Constructed 1,866 Ckm of High Tension (HT) line and 7,577 Ckm of Low-Tension (LT) line
 - Successfully installed 3,747 distribution transformers





Rural electrification & other related works under DDUGJY

Key Projects: International Business



Construction of 132kV Single Circuit Transmission Line fron Coventry - Waterworks, Coventry - Jimmy - Chawama for ZESCO in Lusaka Location: Zambia Status: Completed



Medium and Low Voltage Networks for Rural Electrification of 46 Villages for Compagnie Energie Electrique du Togo (CEET) Location: Togo Status: Ongoing

KEY HIGHLIGHTS IN FY'25 INCLUDE:

- Successfully completed 132kV Monopole Transmission Line funded by European International Bank in March'2025 in Zambia
 - Secured first international order to UAE for supply of 220kV monopoles
 - Secured pole orders to Ghana





Manufacturing Facility in Ranjangaon

A state-of-the-art manufacturing facility situated in Ranjangaon, 55km from Pune, India.

The plant specializes in Transmission Line Towers, Monopoles, High Masts, Lighting Poles, and other structures, supported by a fully enclosed galvanizing unit serving both in-house needs and third-party clients.

Our facility, backed by strong support from Logistics, Procurement, Quality and Assurance teams, embodies our 'One Team, One Vision, One Goal' philosophy. We are actively working to optimize operations debottlenecking, through capacity expansion, and the adoption of advanced digital technologies to modernize our plant.







Power Transmission

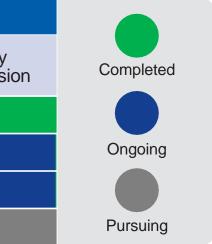
Extensive experience in the design, engineering, procurement, construction, and commissioning of 132 kV, 220 kV, 400 kV, and 765 kV transmission lines in S/C, D/C and M/C configurations

Substation				
Voltage Level	AI	S	G	IS
	New	Bay Extension	New	Bay Extensi
<=132 KV				
<=220 KV				
<=400 KV				
<=765 KV				

Power Distribution Construction of primary distribution substations (33/11 kV)	tion Construction of 33 kV overhead lines	Construction of 33 kV Underground Cabling and Ring Main Units	Construction of 11 kV overhead lines	
Construction of 11 kV Undergroun Cabling and Ring Main Units	d Connec	umers	onvention Distribution Substations (11/0.433 kV) and Compact Substations	













Investor Presentation | FY'25





Building Infrastructure with Safety, Sustainability & Responsibility

Certified Management Systems

ISO 45001 (Occupational Health & Safety) and ISO 14001 (Environmental Management) implemented across operations.

Employee Engagement & Training

- **1000+ Trainings** conducted for BPL employees
- 800+ Trainings conducted for the contractor workmen

Digital platform for Safety Management

Near misses/ Incident reporting and investigations, action tracking, closure, EHS audits and inspections, trainings etc.

Sustainability Initiatives at Ranjangaon Units

- Two Solar plants of 791KWP and 260KWP installed
- Rainwater harvesting done to reduce freshwater withdrawal from MIDC.

Governance & Continuous Improvement

- Commitment towards EHS Policy, objectives, Values, life saving rules.
- 300+ site visit by management, 4500+ EHS inspection

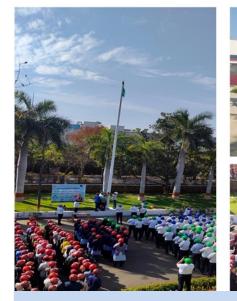
EHS Milestones – Following projects completed without Accident.

- 400KV DC (GIS) (Double circuit) New Navsari Magarwada
- 400 kV DC Jeypore Jagdalpur
- 400kV Raipur Pool Dhamtari





Live fire fighting training





National safety week celebration







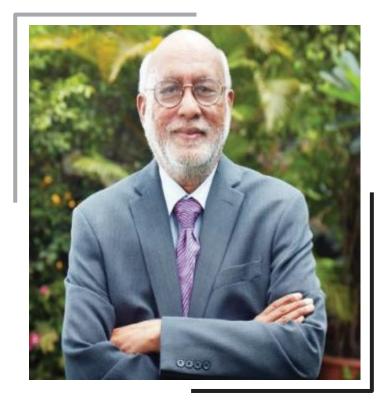




Training on drug and alcohol policy



Guided by experienced Board of Directors



Shekhar Bajaj

Chairman Non-Executive Director



Rajendra Singh Non-Executive Independent Director



Radhika M Dudhat Non-Executive Independent Director



Maneck Davar Non-Executive Independent Director



Rajesh Ganesh Managing Director & Chief Executive Officer



Ajay Nagle Executive Director, CS & Chief Compliance Officer







Sudarshan Sampathkumar

Additional Non-Executive Independent Director



Strong Leadership Team in place



Rajesh Ganesh Managing Director & Chief Executive Officer



Ajay Nagle Executive Director, CS & Chief Compliance Officer



Nitesh Bhandari Chief Financial Officer



Piyush Bansal Head **Power Transmission**



Shyam Mittal Head Power Distribution



Akash Sharma Head SCM & Manufacturing



Harshal Vyas Head Corporate Strategy



Nawin Chandra Chief Human Resources Officer



Vikas Gupta Chief Information Officer



Suchitra Maharana Head Legal, Risk & Contracts





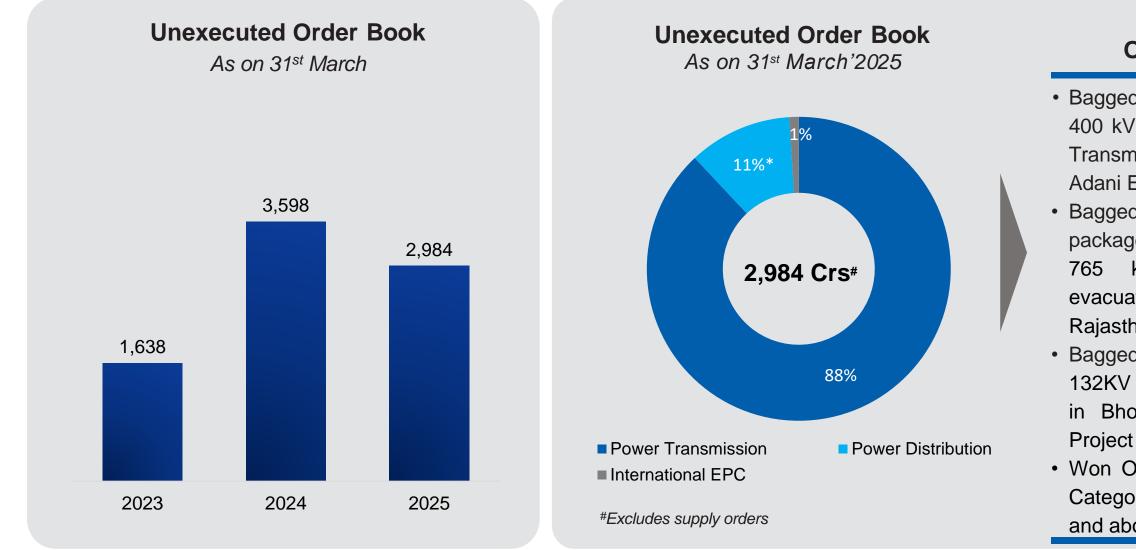


Rohin Dhar Head International





Unexecuted Order Book



Significant Execution of Unexecuted Order Book in FY'25





(₹ in crores)

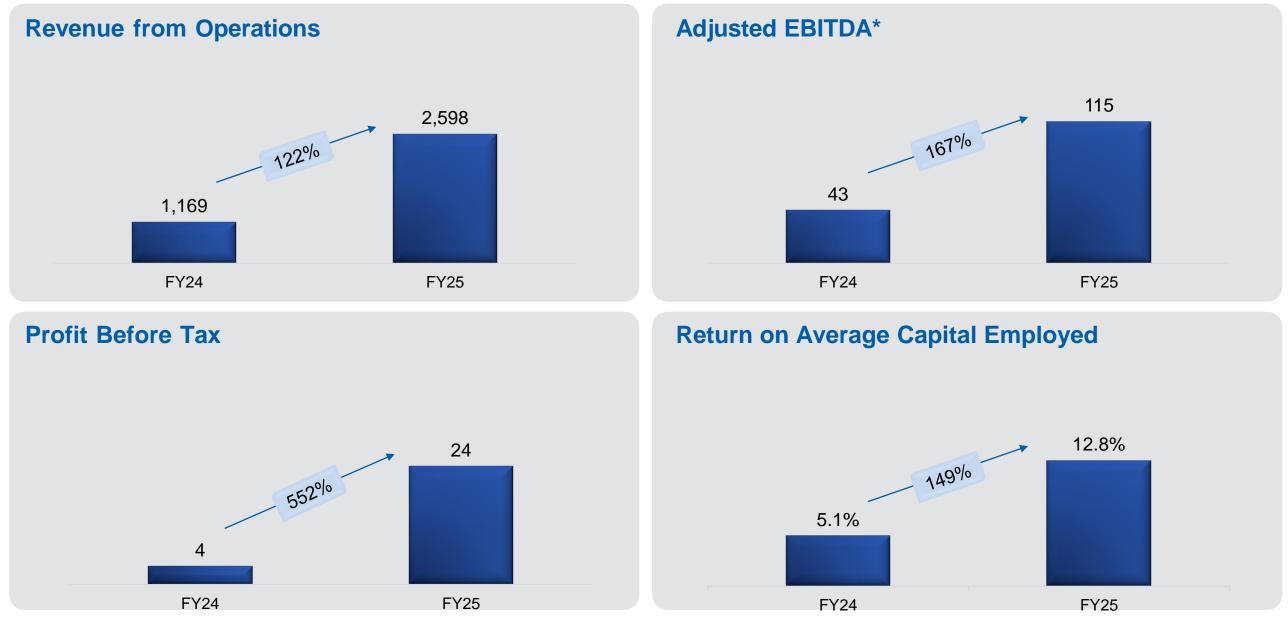
Order Wins

• Bagged two packages of 400 kV D/C Raipur Tiroda Transmission line from Adani Energy Solutions Bagged transmission line package for Dausa - Ghiror kV D/c line for evacuation of power from **Rajasthan REZ** Bagged EPC work of 132KV Transmission Lines in Bhopal for Metro Rail

• Won Orders in Ultra Mega Category (Rs. 400 crores and above) in April'25.

*Power Distribution includes unexecuted orders of Data Center 20





*Adjusted EBITDA = PBT + Interest + Depreciation + One time Provision; ROACE = PBT + Exceptional Items + Finance Cost/Average of Capital Employed 21





Standalone figures ₹ in crores

Standalone Income Statement

Particulars (Rs in Cr)	Q4 FY'25	Q4 FY'24	Growth (%)	FY'25	FY'24	Growth (%)
Revenue from Operations	801	489	64%	2,598	1,169	122%
Other Income	7	18	-63%	31	25	22%
Total Income	808	507	59%	2,629	1,195	120%
Total Expenditure	781	481	62%	2,539	1,159	119%
EBITDA	27	26	5%	90	36	152%
EBITDA Margin %	3.4%	5.1%		3.4%	3.0%	
Adjusted EBITDA	35	30	14%	115	43	167%
Adjusted EBITDA Margin %	4.3%	6.0%		4.4%	3.6%	
Depreciation	4	2	131%	13	6	118%
Profit Before Interest, Tax & Exceptional Items	23	24	-3.7%	77	30	159%
Interest	17	10	68%	54	19	189%
Exceptional Item	0	8	-100%	0	8	-100%
Profit Before Tax	6	6	-1.3%	24	4	552%
Тах	2	-1	329%	9	-1	1500%
Net Profit	5	7	-31.8%	15	4	261%
Earnings Per share (Rs.)						
Basic	0.42	0.61	-32%	1.34	0.37	260%
Diluted	0.42	0.61	-32%	1.33	0.37	257%

Financial Discipline

- year.
- ٠ ₹24 crore.

Positive Credit Rating

Investor Presentation | FY'25



FY'25 Financial Highlights

• Achieved 2x Revenue from **Operations in FY25:** Total Income surged by 120% due to increased operational focus and execution

• Adjusted EBITDA surged to ₹115

crore in FY'25, compared to Rs. 43 crores during the same period last

Profit Before Tax (PBT) grew by 552% in FY'25, with PBT reaching

• As of May 2025, Bajel Projects holds a 'CRISIL A/ Stable & CRISIL A1' rating from CRISIL, reflecting its strong business and financial risk profiles.

Standalone Balance Sheet

Particulars (in <i>₹</i> Cr)	31-Mar-25	31-Mar-24	Particulars (in <i>₹</i> Cr)
EQUITY & LIABILITIES			ASSETS
Equity			Non-Current Assets
Equity share capital	23	23	Property, plant and equipment
Other Equity	562	543	Capital work in progress
Total Equity	585	566	Right-of-use assets
			Trade receivables
Non-Current Liabilities			Other financial assets
Lease liabilities	14	12	Deferred tax assets (net)
Employee benefit obligations	21	16	Income tax assets (net)
Other non-current liabilities	0	1	Other non-current assets
Total Non-Current Liabilities	35	29	Total Non-Current Assets
Current Liabilities			
Borrowings	121	-	Current Assets
Lease liabilities	5	3	Inventories
Trade Credits	337	136	Investments
Trade payables (a+b)			Trade receivables
a. Total Outstanding dues of micro enterprises & small enterprises	26	69	Cash and cash equivalents
b. Total Outstanding dues of other than micro enterprises & small enterprises	419	273	Bank balances
Other current financial liabilities	35	29	Other current financial assets
Employee benefit obligations	4	5	Other current assets
Contract liabilities & Other current liabilities	427	233	Contract assets
Total Current Liabilities	1,374	747	Total Current Assets
Total Equity & Liabilities	1,993	1,343	Total Assets



31-Mar-25

31-Mar-24

78	52
0	0
21	18
288	128
8	11
24	15
6	6
13	12
437	242

128	101
-	3
971	607
56	47
212	107
10	7
90	64
91	166
1,557	1,101
1,993	1,343

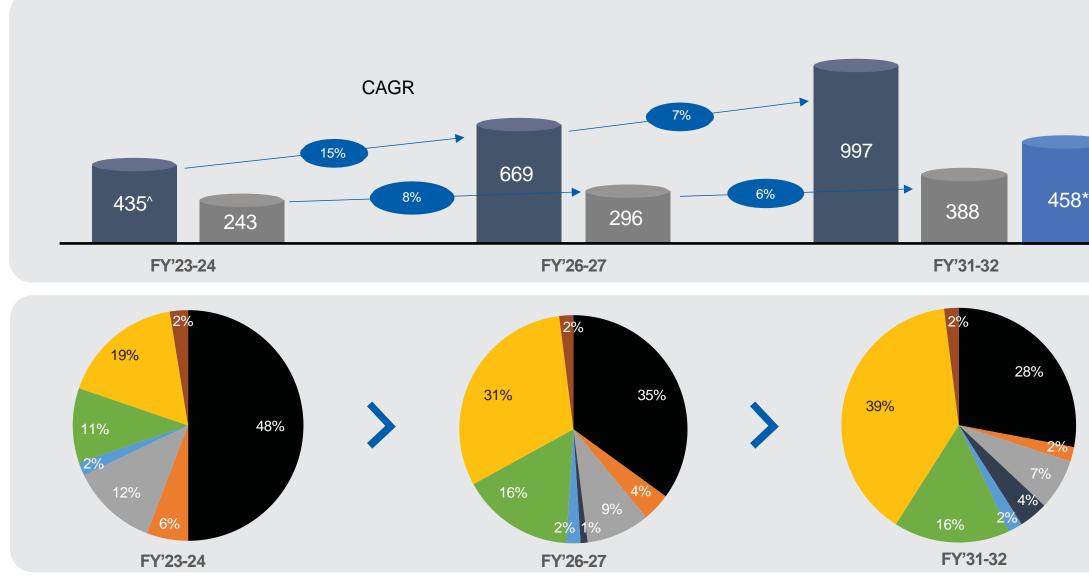




OUR STRATEGY: RAASTA 2030

India's Power Supply growth to be driven by renewables

Installed Capacity and Electricity Demand Forecast



Source: National Electricity Plan Vol II (Oct 2024), CEA and Iced.com ^Capacity as of 31st March 2024 from CEA; Hydro includes small hydro; excludes lignite & diesel





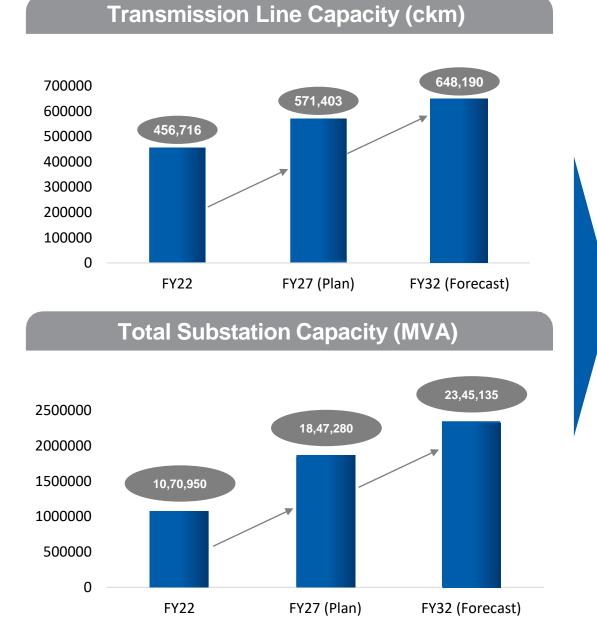
All Nos. are in GW

Capacity

Peak Demand

*Peak Demand of 458 GW by 2032 including Green Hydrogen & Green Ammonia (70 GW)

COAL
GAS
HYDRO
PSP
NUCLEAR
WIND
SOLAR
BIOMASS



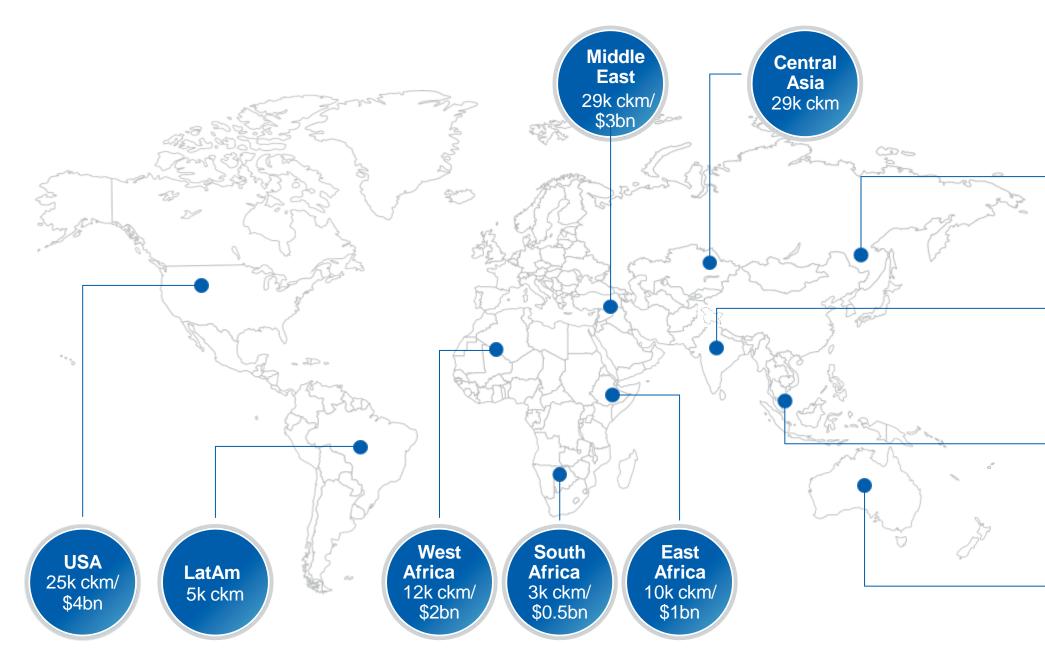
Сара	acity	Addit	io	n	
Time Period		Сара		y Addition :km)	•
FY 22 – 27E			1,1	4,687	
FY 27E – 32E			76	6,787	
Time Period		ISTS (ckm)		Intra State (ckm)	
FY 22 – 27E	5	51,185		63,502	
FY 27E – 32E	2	13,324		33,463	
Time Period		Capacity Addition (MVA)			• ∠
FY 22 – 27E		7,76,330			t
FY 27E – 32E	1	4,97,855			2
Time Period		ISTS MVA)		Intra State (MVA)) • 5
FY 22 – 27E	4,	72,225		3,05,105	L
FY 27E – 32E	3,	48,165		1,81,940	(



Capex Planned

The Government has estimated a substantial investment of Rs. 4.25 lakh crore for the period 2022-27 and Rs.4.90 lakh crore for 2027-32, to significantly strengthen India's transmission infrastructure. 12% of India's total ransmission line capacity till 2022 is to be added in 10 /ears (2022-32). Significant addition (~6.6 _akh Crore) in Inter-State ISTS) lines & substations

Significant Capacity Addition expected in Asia, Middle East, ANZ & Africa











Electricity demand in the country has increased at a CAGR of about 5 % per annum during the period 2017-22 India, the World's 5th largest economy by GDP ranks at number 23 by per capita electricity consumption (1/4th of China; 1/10th of USA) indicating significant headroom for growth, even beyond the next 10 years. Thus, laying and upgrading transmission & distribution systems is essential for:

New capacity additions, especially in renewables

Growing electricity demand, dominated by industrial sector Strengthening system

reliability

During the period 2022-24, electricity demand has increased at a CAGR of about 9.46% per annum. Going forward, the electricity demand is expected to grow at a long term CAGR of 5%. Demand growth to be dominated by Industrial/ manufacturing sector during 2023-2032. Huge opportunities in developing economies for EPC and replacement demand in developed economies The Union Minister's announcement of a Rs 9.15 lakh crore investment signals a significant power sector boom, addressing rising demand supported by increase in supply.



Projects

RAASTA 2030 : 6-Year Strategic Roadmap to FY'30

GEAR FOR GROWTH

- Organization Building
- Efficiency Improvement
- Digitization: PMO, IT, IoT
- International Business
 - EPC: On-ground presence
 - Product: Establish supply chains
- Study and lay foundation for new businesses



PREPARE FOR SCALE

YEAR

2-4

- Enhance win ratio while improving margins
- Transform into Digital First organization
- International Business:
 - Selective EPC projects
 - Product Supply to key accounts
- Enter New Businesses

- >15% Return on Capital Employed
- Leading EPC + product player with international presence
- Increased Topline Contribution from International & New Businesses



Projects

ACCELERATE

- Revenue Target: Double digit revenue growth
- High single digit EBITDA margins



RAASTA 2030 : Work started on Key Focus Areas





Projects

Bajel Projects Limited: Equipped for Growth

Huge opportunities in Power Infrastructure -India & globally

Long term Strategy (RAASTA-2030) in place with immediate action plans Creating stakeholder value through sustainable growth









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Projects